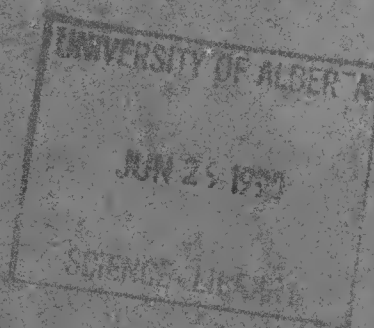


The  
Saskatchewan  
Power Commission

ANNUAL REPORT  
AND  
FINANCIAL STATEMENTS

FOR THE YEAR ENDED  
DECEMBER 31

1934



REGINA:  
THOS. H. McCONICA, KING'S PRINTER  
1934

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The  
Saskatchewan  
Power Commission

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AND  
FINANCIAL STATEMENTS

FOR THE YEAR ENDED  
DECEMBER 31

1934



REGINA :  
THOS. H. McCONICA, KING'S PRINTER  
1934

# INDEX

	Page
Annual Report.....	3
Maps .....	5
Balance Sheet.....	7
Fixed Capital.....	8-10
Accounts Receivable—Capital.....	11
Stores—Capital .....	11-12
Debenture Debt Assumed by the Commission.....	12
Reserves—Debentures Redeemed.....	12
Accounts Receivable—Operating.....	13
Stores—Operating .....	13
Unexpired Insurance.....	13
Sinking Fund Investment Accounts.....	14
Deferred Charges.....	14
Accounts Payable—Operating.....	14
Reserve for Bad and Doubtful Accounts.....	15
Reserve for Replacements and Contingent Losses.....	15
Sinking Fund Reserve—Depreciation.....	15
Operating Accounts:	
Consolidated Profit and Loss Account.....	16
Saskatoon Power Plant.....	17
Swift Current Power Plant.....	17
North Battleford Power Plant.....	18
Wynyard System.....	18-19 and 32
Swift Current System.....	19 and 29
Tisdale System.....	20 and 32
Saskatoon-Moose Jaw System.....	20-22 and 30-31
Nokomis System.....	22-23 and 29
Herbert System.....	23
Carnduff System.....	24 and 33
Saltcoats System.....	24 and 34
Macklin System.....	25 and 34
Mossbank System.....	25 and 33
Qu'Appelle System.....	26 and 33
Regina Beach System.....	26 and 34
Unity .....	27
Maple Creek.....	27
Lanigan .....	28
Willow Bunch.....	28
Provincial Treasurer (Electrical Licensing Act).....	35
Provincial Treasurer (Administration Advances).....	35
Electrical Licensing Act—	
Statement of Receipts and Disbursements.....	36

Regina, February 15, 1935.

HON. GEO. SPENCE,  
*Minister of Public Works,*  
Legislative Bldg., Regina, Sask.

Sir:

I beg to submit the following report of the business of the Saskatchewan Power Commission for the fiscal year ended December 31, 1934, and attach hereto the Financial Statement in the form approved by the Treasury Board.

The Commission owns and operates 1,357 miles of transmission line, mostly 13,200 volt, and the distribution systems in some 123 towns and villages which are served from the system. Electric power is supplied in the main from the Commission's generating plants at Saskatoon, Swift Current, Wynyard, Tisdale, Watrous, Humboldt, Nokomis, Leader and Shellbrook. Further plants are operated at North Battleford, Maple Creek, Unity, Willow Bunch and Lanigan. These plants have an installed capacity of 27,385 k.w.

An order was placed in the month of November, 1934, for a 1,500 k.w. turbo generator set to be installed during the coming summer at the North Battleford plant.

There have been no extensions to the transmission line system during the year, although a number of applications from towns have been received. Small extensions to the distribution systems in the various towns have been made to serve new consumers as conditions warranted.

Throughout the major part of the year there was no indication of any increased demand upon the generating plants, and, in fact, there was a slight falling-off for the first nine months, so that the load was comparatively lower than at any time since the service was instituted. Toward the end of the year, however, there were improvements in demand evident in several locations, which indicates that the low point has been reached and a gradual upturn in demand may be expected. This experience is much in line with that of the electrical business elsewhere, except that the low point was reached somewhat earlier than in Saskatchewan, and now a general increase in demand is being met.

The transmission lines were built, for the most part, in 1930, and 1931 was the first year of their general operation. In the majority of cases the towns and villages connected had had theretofore only a limited service from dusk to midnight, and at high energy rates. With the interconnection of these centres by means of the transmission system supplied from large generating plants, the Commission instituted a twenty-four hour service and at sharply reduced rates. Prior to the depression in the province, the experience in electric service showed an annual increase in output of 10 per cent. in most cases and in others considerably higher increase. It was, therefore, to be accepted that the first year of the new service would be the low year in output, from which a gradual increase would accrue until these communities reached a state of full development of possible electric service, and it was estimated that a five year period would be necessary to bring about this development of local load possibilities.

It is of interest to note that contrary to all previous experience in this province or elsewhere that, in many instances, the year 1931, the first year in operation of the system, was the best. This is wholly accounted for by the depressed economic conditions obtaining here, which, while beginning to be felt in 1931, were increased during 1932 and 1933 and a part of 1934. Gross revenue received in 1934, as compared to 1931 by districts will indicate this tendency.

#### District

Delisle to Rosetown.....	10	% down
Rosetown to Outlook.....	15	% down
Dundurn to Elbow.....	11	% down
Aberdeen to Humboldt.....	8.5	% down
Adjacent to Rosthern.....		even
Blaine Lake to Shellbrook.....	20	% up
Tisdale to Nipawin.....	12	% up
Wynyard, Wadena, Foam Lake.....		even
Riverhurst to Moose Jaw.....	17	% down
Swift Current to Leader.....	20	% down
Carnduff to Gainsborough.....		even
Luseland to Macklin.....		even
Mossbank.....	20	% down
Qu'Appelle to Montmartre.....	8	% down

It is reasonable to state that a return of normal conditions will restore the demand to that which obtained in 1931 and shortly increase the same substantially.

The two charts which are attached show the extent and location of the Commission system and similar information concerning privately owned systems.

#### OPERATION

The financial statement gives particulars of the balance sheet and operating accounts for the year, and shows a net loss for the year of \$77,135 after providing for operating costs, interest charges in full on account of capital invested and debentures assumed and for depreciation and replacement reserves of \$158,364. The total revenue was \$1,074,438; operating costs were \$620,705 and interest on capital \$372,503. The gross revenue is \$40,000 lower than 1933 and \$88,000 lower than in 1932. Operating costs were reduced \$21,000 from 1933. The average interest rate charged to the investment in the transmission line systems was 5.7%, while the interest charged in 1931 was 5%.

Provision has been made as stated for depreciation and replacement \$158,364. The total provision to date for such reserve is \$1,420,173, representing 19.12% of fixed capital chargeable to the Commission. These reserves, together with reserve for bad debts for 1933 and 1934 are set out below:

	1933	1934
Capital Reserves—debentures redeemed.....	\$ 14,346.42	\$ 178,840.26
Operating Reserves.....	1,205,880.07	1,248,292.89
	<u>\$ 1,220,226.49</u>	<u>\$ 1,427,133.15</u>

The total quantity of electrical energy generated at the Commission's plants for the year was 44,863,396 k.w.h. and the total quantity purchased from other sources was 1,817,528 k.w.h. Approximately 80% of this energy was sold in bulk to the cities of Saskatoon, North Battleford and Swift Current, which in turn retailed the energy to their consumers at their own rates. The balance was retailed direct to the consumers in the 123 remaining smaller towns and villages in the province served by the Commission.

The approximate number of consumers supplied, including the cities mentioned, was 24,000.

Full maintenance provision was made throughout the properties and a continuous service was given with a minimum of interruption.

#### THE ELECTRICAL LICENSING ACT

The Commission is responsible for the administration of The Electrical Licensing Act. This act provides for the licensing of electrical supply houses, contractors, and journeymen electricians operating in the province.

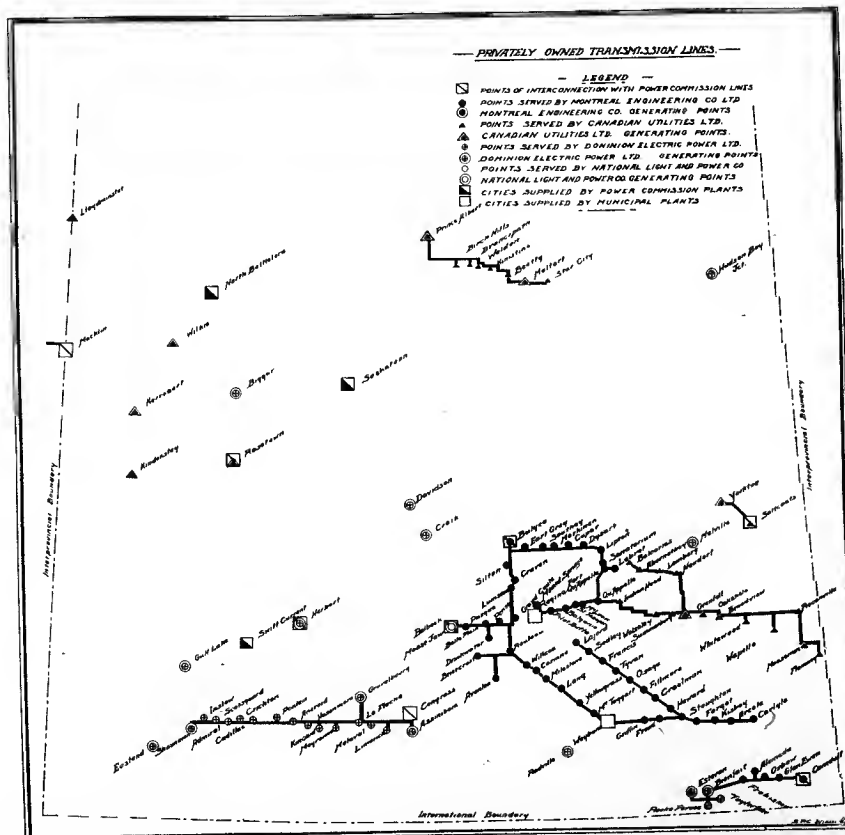
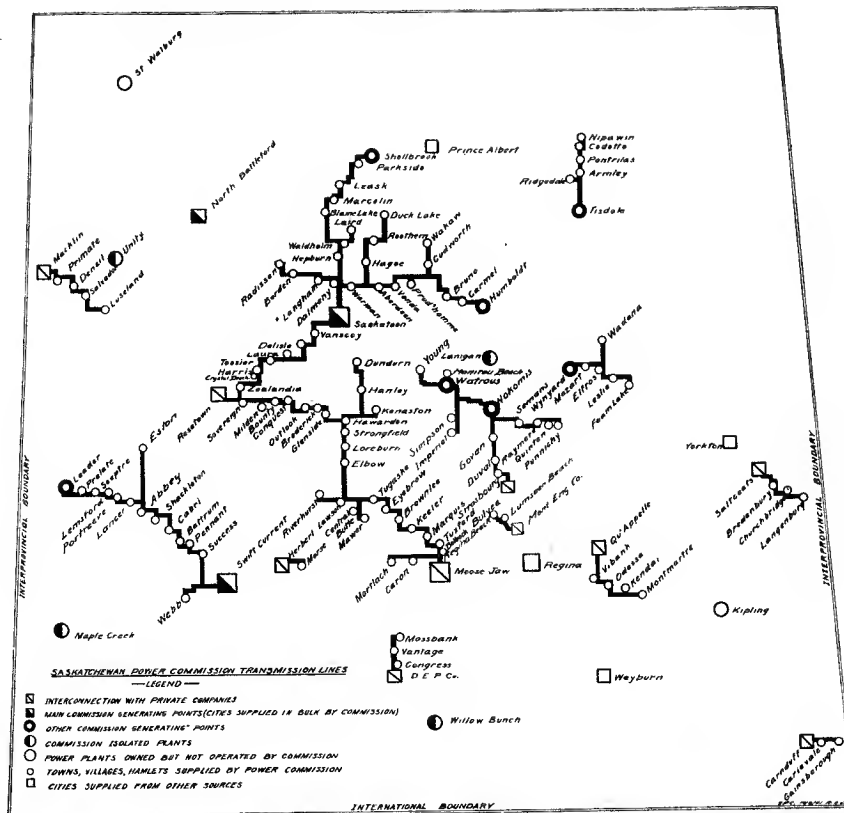
The act governs the class of electric wiring to be installed throughout the province and specifies that all electrical work done shall conform to the requirements of the Canadian Electrical Code and any amendments thereto made from time to time by the Commission.

During 1934 the number of inspections made was 8,571. The licenses issued were contractors' permits 199, contractors' licenses 76, journeymen's licenses 131, electricians' licenses 32 and supply house licenses 5. The number of inspections shows an increase from 1933 and indicates more activity in the electrical wiring trade for the coming year.

Particulars of the receipts and expenditures relative to the inspection service maintained are to be found in the Financial Statement.

Respectfully submitted,

L. A. THORNTON, Chairman.



Annual  
FINANCIAL STATEMENTS  
*of*  
THE  
SASKATCHEWAN POWER  
COMMISSION

as at  
December 31  
1934



**THE SASKATCHEWAN POWER COMMISSION**  
**Balance Sheet as at December 31, 1934**

ASSETS		LIABILITIES	
<b>Capital Section</b>		<b>Capital Section</b>	
Fixed Capital (Schedule "A").....	\$ 7,428,530.08	Provincial Treasurer—Capital Advances \$	6,426,000.00
Accounts Receivable (Schedule "B")....	7,401.88	Debt Assumed by the Commission (Schedule "D").....	999,692.15
Stores Account (Schedule "C").....	187,097.76	Royal Bank of Canada—Capital Account	82.92
	<u>\$ 7,622,829.72</u>	Accounts Payable .....	18,214.39
<b>Current Section</b>		Reserves—Debentures Redeemed	178,840.26
Bank of Montreal—Imprest Account.....	5,000.00	(Schedule "F") .....	<u>\$ 7,622,829.72</u>
Automobiles and Trucks .....	\$11,551.85	<b>Current Section</b>	
Tools and Equipment.....	6,767.51	Royal Bank of Canada—	
Office Equipment .....	6,438.12	Operating Account .....	\$ 63,121.50
	<u>\$24,757.28</u>	Accounts Payable (Schedule "L") .....	208,141.44
<b>Less Depreciation.....</b>	<b>15,766.53</b>	<b>Reserves</b>	
Accounts Receivable (Schedule "G")....	8,990.75	Reserve for Bad and Doubtful Accounts	
Stores Account (Schedule "H").....	198,406.19	(Schedule "M").....	\$ 6,959.27
Unexpired Insurance (Schedule "I")....	58,584.15	Reserve for Replacements and Contingent Losses	
Sinking Fund Investment Account	5,087.68	(Schedule "N").....	106,479.04
(Schedule "J") .....	1,015,997.91	Sinking Fund Reserve—	
Deferred Charges (Schedule "K") .....	6,871.55	Depreciation (Schedule "P") .....	1,134,854.58
	<u>1,276,938.01</u>		<u>\$ 1,248,292.89</u>
		Less Deficit to Dec. 31, 1933..	\$165,482.72
		For Year 1934..	<u>77,135.10</u>
			<u>242,617.82</u>
			<u>1,005,675.07</u>
			<u>1,276,938.01</u>
<b>Administration Section</b>		<b>Administration Section</b>	
Cash on Hand and at Bank—Royal Bank of Canada, Regina.....	\$ 29,624.70	Accounts Payable—Sundry Persons.....	\$ 2,324.53
Accounts Receivable .....	588.62	Supplies Account—	
	<u>30,213.32</u>	Consumers' Deposits .....	\$25,018.99
		Miscellaneous Accounts ....	<u>2,870.00</u>
			<u>27,888.99</u>
			<u>30,213.32</u>
			<u>\$ 8,929,981.05</u>

I certify that I have audited the books, vouchers and accounting records of the Saskatchewan Power Commission for the year ended 31st December, 1934, and that in my opinion the above Balance Sheet and Statements attached thereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1934.

L. A. THORNTON, Commissioner.  
R. HAWARD, Accountant.  
Regina, Sask., January 26, 1935.

D. MOWAT, F.C.A., Auditor.

1934

SCHEDULE "A"

Fixed Capital

Abbey Distribution System .....	\$ 5,499.71
Aberdeen Distribution System .....	11,095.70
Armley Distribution System .....	5,907.91
Brownlee Distribution System .....	6,440.22
Bruno Distribution System .....	20,782.55
Battrum Distribution System .....	2,274.92
Blaine Lake Distribution System .....	19,718.74
Borden Distribution System .....	8,438.85
Bounty Distribution System .....	6,482.53
Bredenburg Distribution System .....	9,335.71
Broderick Distribution System .....	3,417.26
Belbeck Distribution System .....	855.94
Cabri Distribution System .....	27,125.18
Carievale Distribution System .....	4,893.58
Caron Distribution System .....	7,257.68
Churchbridge Distribution System .....	4,954.72
Conquest Distribution System .....	18,442.70
Carmel Distribution System .....	2,789.84
Carnduff System Transmission Line .....	26,201.74
Carnduff System Rural Distribution System .....	484.41
Central Butte Distribution System .....	8,523.43
Codette Distribution System .....	5,072.84
Congress Distribution System .....	2,551.63
Cudworth Distribution System .....	18,623.79
Crystal Beach Distribution System .....	2,924.33
Delisle Distribution System .....	16,196.17
Denzil Distribution System .....	5,161.74
Dundurn Distribution System .....	7,791.55
Dalmeny Distribution System .....	3,541.65
Duck Lake Distribution System .....	14,190.98
Duval Distribution System .....	4,345.05
Elfros Distribution System .....	7,627.07
Eyebrow Distribution System .....	9,418.48
Elbow Distribution System .....	7,267.02
Edenburg Distribution System .....	858.53
Eston Distribution System .....	8,068.31
Foam Lake Distribution System .....	15,482.07
Gainsborough Distribution System .....	6,420.12
Glenside Distribution System .....	2,567.95
Govan Distribution System .....	16,875.48
Humboldt Power Plant .....	98,418.53
Humboldt Distribution System .....	31,724.77
Hawarden Distribution System .....	9,071.19
Hague Distribution System .....	5,032.63
Hanley Distribution System .....	17,867.26
Harris Distribution System .....	8,121.31
Hepburn Distribution System .....	4,889.96
Herbert System Transmission Line .....	20,006.91
Imperial Distribution System .....	16,623.02
Kenaston Distribution System .....	6,743.95
Kendal Distribution System .....	2,896.19
Keeler Distribution System .....	4,557.24
Kipling Power Plant .....	7,999.80
Kipling Distribution System .....	9,430.32
Leader Power Plant .....	42,951.91
Leader Distribution System .....	13,978.80
Langenburg Distribution System .....	10,503.13
Laura Distribution System .....	3,276.05
Leask Distribution System .....	7,064.17
Luseland Distribution System .....	27,852.84
Laird Distribution System .....	5,219.71
Lancer Distribution System .....	4,274.96
Langham Distribution System .....	3,974.04
Lawson Distribution System .....	3,540.85
Lemsford Distribution System .....	1,813.20
Leslie Distribution System .....	4,889.73

Carried Forward .....\$ 728,630.55

Brought Forward .....	\$ 728,630.55
Loreburn Distribution System .....	5,057.67
Lanigan Power Plant .....	12,377.02
Lanigan Distribution System .....	7,567.91
Lumsden Beach Distribution System .....	1,462.93
Mozart Distribution System .....	1,825.21
Milden Distribution System .....	9,308.64
Montmartre Distribution System .....	7,074.33
Macklin System Transmission Line .....	65,702.30
Morse Distribution System .....	17,460.07
Mortlach Distribution System .....	10,516.45
Maple Creek Power Plant .....	53,860.24
Maple Creek Distribution System .....	12,054.20
Marcelin Distribution System .....	12,167.09
Marquis Distribution System .....	5,685.45
Mawer Distribution System .....	3,174.01
Mossbank System Transmission Line .....	46,732.68
Mossbank Distribution System .....	17,593.32
Macklin System Rural Distribution .....	1,564.28
Manitou Beach Distribution System .....	25,493.16
North Battleford Power Plant .....	264,715.76
Nipawin Distribution System .....	14,174.72
Nokomis System Transmission Line .....	269,973.68
Nokomis Distribution System .....	9,441.50
Nokomis Power Plant .....	91,871.77
Nokomis System Rural Distribution .....	<u>786.07</u>
Odessa Distribution System .....	4,217.84
Outlook Distribution System .....	28,255.88
Prelate Distribution System .....	9,993.36
Pennant Distribution System .....	4,672.73
Primate Distribution System .....	3,443.15
Prud'homme Distribution System .....	7,302.79
Parkside Distribution System .....	5,974.36
Pontrilas Distribution System .....	1,450.40
Portreeve Distribution System .....	1,991.38
Punnichy Distribution System .....	9,893.61
Qu'Appelle System Transmission Line .....	69,003.41
Qu'Appelle System Rural Distribution .....	487.56
Quinton Distribution System .....	2,259.43
Rosthern Power Plant .....	8,967.58
Rosthern Distribution System .....	9,419.78
Ridgedale Distribution System .....	6,052.08
Radisson Distribution System .....	17,731.71
Raymore Distribution System .....	10,148.11
Riverhurst Distribution System .....	13,219.91
Regina Beach Transmission Line .....	15,261.14
Regina Beach Distribution System .....	10,181.25
Saskatoon Power Plant (New) .....	1,894,970.38
Saskatoon Power Plant (Old) .....	970,779.09
Shellbrook Power Plant .....	34,152.00
Shellbrook Distribution System .....	13,234.19
Sceptre Distribution System .....	5,412.17
Swift Current Power Plant .....	317,636.92
Swift Current System Transmission Line .....	259,761.62
Swift Current System Rural Distribution .....	1,481.97
Salvador Distribution System .....	5,225.79
Shackleton Distribution System .....	3,918.57
Sovereign Distribution System .....	3,375.36
Success Distribution System .....	3,276.44
Saltcoats System Transmission Line .....	54,902.01
Saskatoon-Moose Jaw System Transmission Line .....	1,142,419.04
Saskatoon-Moose Jaw System Rural Distribution .....	7,210.12
Strongfield Distribution System .....	3,848.25
St. Walburg Power Plant .....	3,911.81
St. Walburg Distribution System .....	5,697.81
Semans Distribution System .....	15,445.37
Simpson Distribution System .....	4,683.80
Strasbourg Distribution System .....	16,245.84
Carried Forward .....	\$ 6,703,787.02

1934

Brought Forward .....	\$ 6,703,787.02
Tessier Distribution System .....	4,169.04
Tisdale Power Plant .....	61,695.49
Tisdale Distribution System .....	24,131.31
Tisdale System Transmission Line .....	69,443.36
Tuxford Distribution System .....	6,700.81
Tugaske Distribution System .....	7,423.54
Unity Power Plant .....	48,310.67
Unity Distribution System .....	12,770.01
Vonda Distribution System .....	15,395.27
Vanscoy Distribution System .....	3,018.58
Vantage Distribution System .....	3,784.89
Vibank Distribution System .....	9,054.99
Wynyard Power Plant .....	72,312.69
Wynyard Distribution System .....	17,844.21
Wynyard System Transmission Line .....	88,700.79
Wynyard System Rural Distribution .....	598.29
Wadena Distribution System .....	20,446.79
Wakaw Distribution System .....	14,537.16
Waldheim Distribution System .....	8,517.78
Warman Distribution System .....	1,741.29
Willow Bunch Power Plant .....	15,627.20
Willow Bunch Distribution System .....	2,966.08
Watrous Distribution System .....	40,794.75
Watrous Power Plant .....	44,488.77
Webb Distribution System .....	8,797.38
Young Distribution System .....	11,428.68
Zealandia Distribution System .....	5,795.57
Miscellaneous Tangible Capital, Hospital Board, Dodsland .....	1,200.00
Miscellaneous Tangible Capital, Watson .....	1,408.75
Miscellaneous Tangible Capital, Domremy .....	1,400.00
Miscellaneous Tangible Capital, Rose Valley .....	880.00
Miscellaneous Tangible Capital, Muenster .....	600.00
Miscellaneous Intangible Capital, Option—Indian Head- Qu'Appelle Line .....	10.00
Miscellaneous Tangible Capital, Viscount .....	1,783.15
Miscellaneous Intangible Capital, Viscount .....	40.00
Miscellaneous Intangible Capital, Macklin Option .....	50.00
Miscellaneous Intangible Capital, Option—Regina Tap .....	50.00
Miscellaneous Tangible Capital, Englefeld .....	800.00
Miscellaneous Tangible Capital, Lake Lenore .....	1,310.00
Miscellaneous Tangible Capital, Maidstone .....	3,175.19
Miscellaneous Tangible Capital, Naicam .....	800.00
Miscellaneous Intangible Capital, Option—Prince Albert- Star City Transmission Line .....	100.00
Miscellaneous Tangible Capital, Aylsham .....	800.00
Miscellaneous Tangible Capital, Bengough .....	1,575.00
Miscellaneous Tangible Capital, Leroy .....	451.18
Miscellaneous Tangible Capital, Spruce Lake .....	888.00
Miscellaneous Tangible Capital, Midale .....	1,400.85
Work in Progress .....	1,439.09
Tools and Equipment (Construction) .....	2,758.29
Interest on Capital Advances during Construction .....	37,634.52
Engineering and Superintendence .....	131.35
Expenditures incurred in connection with investigation of Hydro-Power Possibilities .....	43,361.30
Fixed Capital, Plant Purchased, Eston .....	1.00
	<u>\$ 7,428,330.08</u>

MISPRINT  
IN FIGURES. →

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1,06,747.67

## SCHEDULE "B"

## Accounts Receivable—Capital

Balfour Technical School, Regina .....	\$ 95.00
A. M. Brown, Pontrilas .....	18.60
Canadian General Electric Co., Ltd., Hamilton .....	83.71
A. L. Cassidy, Regina .....	64.80
R. B. Clarke, Carlyle .....	200.00
Cook and Sherven, Lac Vert .....	300.00
City of North Battleford .....	136.66
E. Downes, Nokomis .....	23.66
A. E. Gardner and Company, Saskatoon .....	100.00
Humboldt High School .....	150.00
Walter Irwin, Stalwart .....	6.09
F. D. Kroeker, Langham .....	8.85
H. C. Klaehn, Unity .....	1,730.41
Village of Luseland .....	700.00
L. P. Lewis, Smeaton .....	75.00
F. Lawrence, Loon Lake .....	80.00
Muskiki Sulphates Limited, Saskatoon .....	350.00
Guy Morton Company, Calgary .....	125.00
A. Magnus, Luseland .....	18.20
Moose Jaw Technical School .....	2.00
McNab Flour Mills, Humboldt .....	696.65
H. R. McKague, Porcupine Plains .....	45.00
W. A. Patton and Edward Fountain, Meadow Lake .....	1,661.30
A. J. Ries, St. Gregor .....	40.00
J. P. Sweeney, Marcelin .....	300.00
F. Schinpf, Morse .....	5.10
Saskatoon Technical School .....	3.00
University of Saskatchewan .....	6.00
H. N. Veale, Landis .....	357.00
Village of Domremy .....	2.60
Village of Viscount .....	7.00
Village of Simpson .....	8.00
Village of Watson .....	1.00
Winnipeg Electric Company, Winnipeg .....	1.00
Administration Account .....	.25
	<u>\$ 7,401.88</u>

## SCHEDULE "C"

## Stores Account

Aberdeen .....	\$ 215.22
Abbey .....	2,813.33
Battleford .....	3,014.49
British Columbia .....	945.00
Bruno .....	346.92
Broderick .....	384.14
Blaine Lake .....	361.20
Bounty .....	300.43
Battrum .....	467.85
Brownlee .....	98.18
Borden .....	644.82
Carievale .....	1,023.95
Cabri .....	706.65
Central Butte .....	2,764.76
Churchbridge .....	982.71
Cudworth .....	385.15
Congress .....	1,023.36
Codette .....	517.15
Carmel .....	216.72
Conquest .....	300.43
Duck Lake .....	469.24
Dodsland .....	500.00
Dundurn .....	14.80
Delisle .....	19.83
Duval .....	13.53
Elfros .....	347.52

Carried Forward .....\$18,877.38

Brought Forward.....\$18,877.38

Eston .....	615.49
Eye brow .....	267.88
Elbow .....	473.31
Foam Lake .....	13.53
Gainsborough .....	216.72
Hawarden .....	3,430.72
Hepburn .....	216.72
Humboldt .....	11,623.76
Harris .....	279.13
Hanley .....	431.23
Hague .....	83.71
Imperial .....	1,138.00
Kendal .....	216.72
Kenaston .....	83.71
Keeler .....	251.13
Leslie .....	314.90
Langham .....	132.36
Leader .....	4,292.92
Lanigan .....	305.11
Leask .....	216.72
Lawson .....	300.43
Loreburn .....	384.14
Laura .....	216.72
Luseland .....	267.88
Lumsden Beach .....	350.00

Carried Forward .....\$45,000.32



## SCHEDULE "G"

**Accounts Receivable**

Saskatoon Power Plant .....	\$ 42,845.10
Swift Current Power Plant .....	3,477.80
North Battleford Power Plant .....	30,312.27
Saskatoon-Moose Jaw System .....	48,504.77
Swift Current System .....	12,490.59
Wynyard System .....	6,744.77
Tisdale System .....	6,734.08
Herbert System .....	558.95
Carnduff System .....	467.37
Saltcoats System .....	1,261.50
Macklin System .....	2,681.95
Mossbank System .....	3,346.87
Qu'Appelle System .....	1,729.01
Regina Beach System .....	146.18
Nokomis System .....	14,174.54
Unity .....	3,410.43
Maple Creek .....	2,533.98
Lanigan .....	529.39
Willow Bunch .....	800.43
Regina (Capital and Administration Accounts) .....	11,890.60
Aylsham .....	78.72
Doddsland .....	223.37
Domremy .....	11.66
Kipling .....	2,746.58
Leroy .....	50.09
Midale .....	11.66
St. Walburg .....	541.70
Englefeld .....	61.24
Lake Lenore .....	10.91
Rose Valley .....	10.31
Bengough .....	4.37
Muenster .....	15.00
	<u>\$ 198,406.19</u>

## SCHEDULE "H"

**Operating Stores**

Saskatoon Power Plant .....	\$ 21,252.03
Swift Current Power Plant .....	5,415.20
North Battleford Power Plant .....	5,938.07
Saskatoon-Moose Jaw System .....	640.57
Swift Current System .....	542.99
Wynyard System .....	789.41
Tisdale System .....	848.07
Nokomis System .....	801.78
Unity .....	815.04
Maple Creek .....	412.39
Lanigan .....	760.15
Willow Bunch .....	368.43
	<u>\$ 38,584.13</u>

## SCHEDULE "I"

**Unexpired Insurance**

Saskatoon Power Plant .....	\$ 1,934.74
Swift Current Power Plant .....	679.98
North Battleford Power Plant .....	1,132.60
Saskatoon-Moose Jaw System .....	222.24
Swift Current System .....	94.25
Wynyard System .....	155.50
Tisdale System .....	254.00
Nokomis System .....	282.69
Unity .....	88.91
Maple Creek .....	163.25
Lanigan .....	24.45
Willow Bunch .....	55.07
	<u>\$ 5,087.68</u>

## SCHEDULE "J"

**Sinking Fund Investment Accounts**

Saskatoon Power Plant (City Sinking Fund) .....	\$ 468,776.69
North Battleford Power Plant (City Sinking Fund) .....	37,448.08

**Trustees of the Saskatchewan Power Commission****Sinking Fund (\$507,773.14)**

City of Saskatoon 5% Debentures due July 1, 1939 .....	1,000.00
City of Saskatoon 5% Debentures due May 1, 1940 .....	70,000.00
City of Saskatoon 5% Debentures due November 1, 1940 .....	14,000.00
City of Saskatoon 5% Debentures due May 1, 1945 .....	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945 .....	5,000.00
City of Regina 5% Debentures due July 1, 1945 .....	2,000.00
City of Regina 5% Debentures due June 1, 1947 .....	1,000.00
City of Regina 4½% Debentures due February 1, 1949 .....	2,000.00
Saskatchewan 6% Debentures due February 1, 1936 .....	500.00
Saskatchewan 6% Debentures due July 1, 1938 .....	2,000.00
Saskatchewan 5% Debentures due September 15, 1942 .....	12,000.00
Saskatchewan 5% Debentures due April 15, 1944 .....	30,000.00
Saskatchewan 4½% Debentures due September 15, 1945 .....	39,500.00
Saskatchewan 5½% Debentures due November 15, 1946 .....	9,000.00
Saskatchewan 6% Debentures due March 15, 1952 .....	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952 .....	10,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954 .....	24,000.00
Saskatchewan 4% Debentures due September 1, 1954 .....	62,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957 .....	58,226.00
Saskatchewan 5% Debentures due August 1, 1958 .....	52,000.00
Cash on hand and interest accrued on Debentures purchased at December 31, 1934 .....	5,547.14
	<u>\$ 1,013,997.91</u>

## SCHEDULE "K"

**Deferred Charges**

Expenditures incurred in connection with sales campaign .....	\$ 3,038.26
Less charged to 1932, 1933 and 1934 operations.....	1,822.95
	<u>\$ 1,215.31</u>
Expenditures incurred in connection with the North Battleford Power Plant (Steam range and steam mains) .....	\$ 10,669.32
Less charged to 1933 and 1934 operations.....	5,013.28
	<u>5,656.04</u>
	<u>\$ 6,871.35</u>

## SCHEDULE "L"

**Accounts Payable**

Saskatoon Power Plant .....	\$ 11,975.51
Swift Current Power Plant .....	200.00
North Battleford Power Plant .....	3,240.43
Saskatoon-Moose Jaw System .....	1,137.58
Swift Current System .....	584.59
Wynyard System .....	431.65
Tisdale System .....	117.45
Nokomis System .....	42.38
Regina (Provincial Treasurer and Miscellaneous Accounts) .....	189,260.91
Unity .....	437.99
Lanigan .....	290.07
Dodsland .....	122.88
Saltcoats System .....	300.00
	<u>\$ 208,141.44</u>



## SCHEDULE "M"

**Reserve for Bad and Doubtful Accounts**

Saskatoon-Moose Jaw System .....	\$ 3,016.47
Swift Current System .....	945.78
Wynyard System .....	613.53
Tisdale System .....	453.37
Herbert System .....	68.05
Carnduff System .....	61.32
Saltcoats System .....	117.35
Macklin System .....	138.80
Mossbank System .....	80.93
Qu'Appelle System .....	75.20
Nokomis System .....	783.55
Unity .....	252.27
Maple Creek .....	231.00
Lanigan .....	71.60
Willow Bunch .....	42.90
Regina Beach System .....	7.15
	<u>\$ 6,959.27</u>

## SCHEDULE "N"

**Reserve for Replacements and Contingent Losses**

Saskatoon Power Plant .....	\$ 54,845.87
Swift Current Power Plant .....	3,406.27
North Battleford Power Plant .....	3,655.59
Saskatoon-Moose Jaw System .....	21,662.63
Swift Current System .....	5,633.19
Wynyard System .....	4,925.28
Tisdale System .....	1,662.95
Herbert System .....	353.19
Carnduff System .....	269.27
Saltcoats System .....	993.31
Macklin System .....	1,671.15
Mossbank System .....	690.46
Qu'Appelle System .....	1,596.44
Nokomis System .....	4,446.65
Unity .....	201.93
Maple Creek .....	294.67
Lanigan .....	59.13
Willow Bunch .....	58.28
Regina Beach System .....	52.78
	<u>\$ 106,479.04</u>

## SCHEDULE "P"

**Sinking Fund Reserves (Depreciation)**

Saskatoon Power Plant (City) .....	\$ 468,776.69
Saskatoon Power Plant (Provincial Treasurer) .....	554,613.88
Swift Current Power Plant .....	37,122.20
North Battleford Power Plant (City) .....	37,448.08
North Battleford Power Plant (Provincial Treasurer) .....	25,262.46
Saskatoon-Moose Jaw System .....	3,593.87
Swift Current System .....	1,857.36
Herbert System .....	275.00
Bengough .....	25.94
Dodsland .....	292.53
Kipling .....	2,224.20
Aylsham .....	44.50
Maidstone .....	466.05
Domremy .....	83.21
Leroy .....	221.89
Muenster .....	13.20
St. Walburg .....	1,526.93
Lake Lenore .....	215.71
Englefeld .....	142.23
Midale .....	196.67
Naicam .....	64.60
Rose Valley .....	92.79
Spruce Lake .....	82.41
Watson .....	195.11
Tompkins .....	17.07
	<u>\$ 1,134,854.58</u>

## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 31st DECEMBER, 1934

	Total Revenue	Total Operating Costs	Interest on Capital Advances & Interest on Debentures Assumed	Total Operating Costs and Interest	Operating Profit or Loss		Depreciation and Replacement Reserves January 1—December 31, 1934	Net Profit or Loss after providing for Depreciation and Replacement Reserves	
					Operating Profit	Operating Loss		Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 482,185.31	\$240,184.89	\$128,484.58	\$368,669.47	\$113,515.84	\$	\$113,515.84	\$	\$
Swift Current Power Plant.....	61,989.59	35,935.08	15,563.99	51,499.07	10,490.52		10,490.52		
North Battleford Power Plant.....	104,323.56	80,885.09	12,397.01	93,282.10	11,041.46		11,041.46		
Saskatoon-Moose Jaw System.....	178,419.63	99,297.26	102,995.54	202,292.80		23,873.17	11,129.69		35,002.86
Swift Current System.....	41,580.55	26,545.58	22,494.02	49,039.60		7,459.05	2,501.15		9,960.20
Wynyard System.....	34,564.10	18,696.08	12,919.25	31,615.33		2,559.14	1,310.51		2,765.35
Herbert System.....	3,272.54	3,777.13	2,054.55	5,831.68		1,387.24	206.21	1,638.26	1,623.20
Carnduff System.....	3,889.69	3,176.11	2,100.82	5,276.93		289.29	498.18		787.47
Saltcoats System.....	9,099.09	4,967.41	4,420.97	9,388.38		3,829.36	687.95		4,517.31
Macklin System.....	8,412.50	6,163.40	6,078.46	12,241.86		2,765.37	423.35		5,188.72
Mossbank System.....	4,808.55	3,737.48	3,856.44	7,573.92		3,750.95	580.54		4,331.49
Qu'Appelle System.....	5,001.00	3,612.38	5,139.57	8,751.95		241.80	158.30	83.50	
Unity.....	15,122.27	11,293.92	3,586.55	14,880.47		829.99	409.99	420.00	
Maple Creek.....	15,050.75	10,568.68	3,652.08	14,220.76		1,348.52	52.37		1,400.89
Lanigan.....	5,709.34	5,913.69	1,144.17	7,057.86		3,010.94	116.39		3,127.33
Willow Bunch.....	3,393.19	5,371.77	1,032.36	6,404.13		8,761.58	3,672.25		12,433.83
Nokomis System.....	64,251.64	40,321.37	32,601.85	73,013.22			1,168.17	2,030.22	
Tisdale System.....	31,468.41	17,886.07	10,383.95	28,270.02	3,198.39		165.71		
Regina Beach System.....	1,896.57	2,372.44	1,526.85	3,899.29		2,002.72			2,168.43
TOTAL.....	\$1,074,438.28	\$620,705.83	\$372,503.01	\$993,208.84	\$142,266.77	\$ 61,037.33	\$158,364.54	\$ 4,171.98	\$ 81,307.08

Operating Profit available for Depreciation and Replacement Reserves after providing for Interest Charges in full ..... \$ 81,229.44

Net Loss after providing for Interest Charges in full, also Depreciation and Replacement Reserves in accordance with amounts shown hereon ..... \$ 77,135.10

L. A. THORNTON, Commissioner.  
 R. HAWARD, Accountant.  
 Regina, Sask., January 26, 1935.

Certified Correct.  
 D. MOWAT, F.C.A.,  
 Auditor.

## OPERATING ACCOUNT

## Saskatoon Power Plant

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Superintendence .....	\$ 5,530.56	
Boiler Labor .....	20,251.53	
Engine Labor .....	23,889.12	
Miscellaneous Labor .....	9,011.04	
Workmen's Compensation Insurance ....	1,437.61	
Fuel (Less Stock on Hand) .....	148,047.16	
Water Purchased .....	887.37	
Lubricants .....	667.75	
Production Supplies .....	1,242.50	
Station Expenses .....	1,008.43	
Removal of Ash .....	1,988.05	
Maintenance of Station Buildings .....	810.14	
Maintenance of Furnaces and Boilers....	7,443.27	
Maintenance of Boiler Apparatus .....	8,100.88	
Maintenance of Piping .....	1,579.11	
Maintenance of Steam Generating Units	2,245.36	
Maintenance of Electrical Equipment....	2,377.23	
Maintenance of Miscellaneous Equipment .....	222.75	
	<u>\$236,739.86</u>	
<b>General</b>		
To Insurance .....	\$ 641.71	
Printing and Stationery .....	300.00	
Audit Fees .....	500.00	
Interest on Prepaid Expenditures .....	2,003.32	
Interest on Capital Advances (New Plant) .....	92,622.27	
Interest and Sinking Fund Charges (Old Plant) .....	54,978.89	
Sinking Fund Charges on Capital Advances (New Plant) .....	94,399.26	
	<u>245,445.45</u>	
By Light and Power Sales (City) .....		\$456,772.22
Light and Power Sales to Transmission Line .....		24,908.22
Miscellaneous Revenue .....		504.87
	<u>\$482,185.31</u>	<u>\$482,185.31</u>

## OPERATING ACCOUNT

## Swift Current Power Plant

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Superintendence and Labor .....	\$ 10,494.29	
Workmen's Compensation Insurance....	238.49	
Fuel Oil (Less Stock on Hand) .....	15,713.05	
Miscellaneous Supplies and Expenses....	2,048.50	
Maintenance of Station Buildings .....	137.16	
Maintenance of Engines .....	1,579.68	
Maintenance of Electrical Equipment ....	98.53	
Maintenance of Miscellaneous Equipment .....	22.48	
	<u>\$ 30,332.18</u>	
<b>General</b>		
To Insurance .....	\$ 1,519.77	
Administration Expenses and Audit Fees	2,400.00	
Contingency Charge .....	1,475.93	
Interest on Stores Account .....	207.20	
Interest on Capital Advances .....	15,563.99	
Sinking Fund Charge on Capital Advances .....	10,490.52	
	<u>31,657.41</u>	
By Light and Power Sales to City .....		\$ 50,041.99
Light and Power Sales to Transmission Line .....		11,947.60
	<u>\$ 61,989.59</u>	<u>\$ 61,989.59</u>

80.726

**OPERATING ACCOUNT**  
**North Battleford Power Plant**

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Superintendence and Labor .....	\$ 19,629.35	
Workmen's Compensation Insurance .....	452.27	
Fuel (Less Stock on Hand) .....	38,654.40	
Water Purchased .....	2,208.50	
Miscellaneous Supplies and Expenses....	2,537.88	
Maintenance of Miscellaneous Equipment .....	30.49	
Maintenance of Station Buildings.....	1,093.66	
Maintenance of Steam Equipment .....	10,069.10	
Maintenance of Electrical Equipment....	141.03	
	<u>\$ 74,816.68</u>	
<b>General</b>		
To Insurance .....	\$ 1,914.68	
Administration Expenses and Audit Fees .....	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment .....	1,518.37 ✓	
Interest on Stores Account .....	235.36	
Interest on Capital Advances .....	7,359.35	
Sinking Fund Charge on Capital Advances .....	7,478.76	
Interest, Sinking Fund and Principal Payments on Debentures .....	8,600.36	
	<u>\$ 29,506.88</u>	
By Light and Power Sales .....		\$104,323.56
	<u>\$104,323.56</u>	<u>\$104,323.56</u>

**OPERATING ACCOUNT**  
**Wynyard System (Also page 32)**

From 1st January to 31st December, 1934

Generation	Debit	Credit
<b>Wynyard Generation Costs</b>		
To Superintendence and Labor .....	\$ 4,132.64	
Workmen's Compensation Insurance ....	85.99	
Fuel Oil (Less Stock on Hand) .....	5,413.10	
Miscellaneous Supplies and Expenses....	1,067.30	
Maintenance of Power Plant.....	173.86	
Insurance .....	400.90	
Contingency Charge—Generation .....	390.45 ✓	
Interest on Capital Advances— Generation .....	3,481.57	
Interest on Debentures Assumed— Generation .....	602.82	
	<u>\$ 15,748.63</u>	
<b>Transmission and Distribution Costs</b>		
To Transmission, Operation and Maintenance .....	\$ 528.63	
Distribution, Operation and Maintenance (Labor and Expenses).....	2,248.26	
Workmen's Compensation Insurance.....	43.19	
General and Miscellaneous Expenses....	534.82	
Operation and Maintenance of Cars and Trucks .....	3.77	
Contingency Charge—Transmission and Distribution .....	920.06 ✓	
Interest on Capital Advances— Transmission .....	4,976.87	
	<u>9 255.60</u>	
<b>General Costs</b>		
To Administration Expenses .....	\$ 3,117.84	
Audit Fees .....	173.21	
Reserve for Bad and Doubtful Accounts	86.50	
	<u>3,377.55</u>	
Carried Forward.....	<u>\$ 28,381.78</u>	

	Debit	Credit
Brought Forward.....	\$ 28,381.78	
<b>By Costs Distributed</b>		
Elfros .....		\$ 2,648.04
Foam Lake .....		5,310.17
Leslie .....		1,087.03
Mozart .....		527.90
Wadena .....		7,123.88
Wynyard .....		11,514.47
Wynyard System Rural .....		170.29
	<u>\$ 28,381.78</u>	<u>\$ 28,381.78</u>

## OPERATING ACCOUNT

Swift Current System (Also page 29)

From 1st January to 31st December, 1934

Generation	Debit	Credit
<b>Leader Generation Costs</b>		
To Superintendence and Labor .....	\$ 652.61	
Workmen's Compensation Insurance ....	11.69	
Fuel Oil (Less Stock on Hand) .....	1,013.40	
Miscellaneous Supplies and Expenses....	366.31	
Maintenance of Power Plant .....	97.96	
Insurance .....	242.01	
Contingency Charge—Generation .....	268.44 ✓	
Interest on Capital Advances—		
Generation .....	2,383.48	
	<u>\$ 5,035.90</u>	
To Power Purchased at Swift Current.....		11,947.60
<b>Transmission and Distribution</b>		
To Transmission, Operation and Maintenance .....	3,023.50	
Distribution, Operation and Maintenance (Labor and Expenses) .....	2,436.08	
Operation and Maintenance of Trucks....	820.15	
Workmen's Compensation Insurance ....	74.13	
General and Miscellaneous Expenses....	937.07	
Contingency Charge—Transmission and Distribution .....	2,232.71 ✓	
Interest on Capital Advances—		
Transmission .....	14,369.10	
	<u>23,892.74</u>	
<b>General</b>		
To Administration Expenses .....	\$ 3,878.16	
Audit Fees .....	215.43	
Reserve for Bad and Doubtful Accounts	104.00	
	<u>4,197.59</u>	
<b>By Costs Distributed</b>		
Abbey .....		\$ 3,867.27
Battrum .....		360.69
Cabri .....		5,994.71
Eston .....		8,595.43
Lancer .....		1,857.01
Leader .....		7,599.31
Lemsford .....		887.94
Pennant .....		2,569.84
Portreeve .....		1,162.88
Prelate .....		3,754.59
Sceptre .....		2,690.86
Shackleton .....		1,370.22
Success .....		905.97
Webb .....		3,060.46
Rural Distribution .....		396.65
	<u>\$ 45,073.83</u>	<u>\$ 45,073.83</u>

## OPERATING ACCOUNT

## Tisdale System (Also page 32)

From 1st January to 31st December, 1934

Generation		Debit	Credit
<b>Tisdale Generation Costs</b>			
To Superintendence and Labor .....	\$ 4,230.06		
Workmen's Compensation Insurance ....	87.77		
Fuel Oil (Less Stock on Hand) .....	4,650.17		
Miscellaneous Supplies and Expenses....	1,117.74		
Maintenance of Power Plant .....	975.09		
Insurance .....	608.18		
Contingency Charge—Generation .....	382.07 ✓		
Interest on Capital Advances—			
Generation .....	3,408.98		
		\$ 15,460.06	
<b>Transmission and Distribution Costs</b>			
To Transmission, Operation and			
Maintenance .....	\$ 456.17		
Distribution, Operation and Mainte-			
nance (Labor and Expenses) .....	1,712.29		
Operation and Maintenance of Trucks....	187.08		
Workmen's Compensation Insurance ....	33.70		
General and Miscellaneous Expenses ....	436.24		
Contingency Charge—Transmission and			
Distribution .....	786.10 ✓		
Interest on Capital Advances—			
Transmission .....	3,866.85		
		7,478.43	
<b>General Costs</b>			
To Administration Expenses .....	\$ 2,806.98		
Audit Fees .....	155.94		
Reserve for Bad and Doubtful Accounts	78.50		
		3,041.42	
<b>By Costs Distributed</b>			
Armley .....		\$ 480.63	
Codette .....		2,052.42	
Nipawin .....		6,770.38	
Pontrilas .....		548.10	
Ridgedale .....		2,231.68	
Tisdale .....		13,896.70	
		<u>\$ 25,979.91</u>	<u>\$ 25,979.91</u>

## OPERATING ACCOUNT

## Saskatoon-Moose Jaw System (Also page 30)

From 1st January to 31st December, 1934

Generation		Debit	Credit
<b>Humboldt Generation Costs</b>			
To Superintendence and Labor .....	\$ 2,267.98		
Workmen's Compensation Insurance ....	53.96		
Fuel Oil (Less Stock on Hand) .....	3,507.22		
Water Purchased .....	56.60		
Miscellaneous Supplies and Expenses....	1,114.05		
Maintenance of Station Buildings .....	47.79		
Maintenance of Engines .....	617.04		
Maintenance of Electrical Equipment ....	31.42		
Maintenance of Miscellaneous			
Equipment .....	35.42		
Insurance .....	396.03		
Contingency Charge—Generation .....	618.22 ✓		
Interest on Capital Advances—			
Generation .....	5,486.47		
		\$ 14,232.20	
Carried Forward.....		\$ 14,232.20	

	Debit	Credit
Brought Forward.....	\$ 14,232.20	
<b>Shellbrook Generation Costs</b>		
To Superintendence and Labor .....	\$ 535.63	
Workmen's Compensation Insurance ...	13.09	
Fuel Oil (Less Stock on Hand) .....	560.05	
Miscellaneous Supplies and Expenses....	161.50	
Maintenance of Power Plant .....	121.47	
Insurance .....	94.02	
Contingency Charge—Generation .....	212.35 ✓	
Interest on Capital Advances—		
Generation .....	1,890.41	
	3,588.52	
To Power Purchased at Saskatoon, Moose		
Jaw and Rosetown .....		36,914.62
<b>Transmission and Distribution</b>		
To Transmission, Operation and		
Maintenance .....	\$ 11,500.99	
Distribution, Operation and Maintenance (Labor and Expenses) .....	12,295.49	
Operation and Maintenance of Trucks....	3,889.84	
Workmen's Compensation Insurance ...	377.77	
General and Miscellaneous Expenses ...	3,909.76	
Contingency Charge—Transmission and		
Distribution .....	10,299.12 ✓	
Interest on Capital Advances—		
Transmission .....	65,789.66	
	108,062.63	
<b>General</b>		
To Administration Expenses .....	\$ 16,864.32	
Audit Fees .....	936.92	
Reserve for Bad and Doubtful Accounts	445.00	
	18,246.24	
<b>By Costs Distributed</b>		
Aberdeen .....	\$ 2,208.74	
Blaine Lake .....	7,404.69	
Borden .....	2,697.56	
Bounty .....	941.43	
Belbeck .....	90.53	
Broderick .....	1,231.09	
Brownlee .....	1,375.93	
Bruno .....	4,562.32	
Carmel .....	543.13	
Caron .....	2,462.21	
Central Butte .....	3,023.43	
Conquest .....	2,444.12	
Crystal Beach .....	36.22	
Cudworth .....	4,453.68	
Dalmeny .....	778.49	
Delisle .....	3,367.43	
Duck Lake .....	3,602.78	
Dundurn .....	2,317.36	
Edenburg .....	126.73	
Elbow .....	1,538.88	
Eyebrow .....	1,719.93	
Glenside .....	1,031.95	
Hague .....	1,955.27	
Hanley .....	3,439.84	
Harris .....	3,602.78	
Hawarden .....	2,009.59	
Hepburn .....	1,538.88	
Humboldt .....	30,252.46	
Keeler .....	887.13	
Kenaston .....	1,792.34	
Laird .....	1,810.44	
Langham .....	3,313.12	
Laura .....	977.64	
Carried Forward.....	\$181,044.21	\$ 99,538.12

	Debit	Credit
Brought Forward.....	\$181,044.21	\$ 99,538.12
Lawson .....		832.82
Leask .....		3,240.68
Loreburn .....		1,520.78
Marcelin .....		2,480.32
Marquis .....		1,267.32
Mawer .....		506.93
Milden .....		2,697.55
Mortlach .....		2,172.53
Outlook .....		7,440.91
Parkside .....		1,828.54
Prud'homme .....		1,647.51
Radisson .....		4,471.79
Riverhurst .....		2,226.84
Rosthern .....		9,703.96
Shellbrook .....		6,264.13
Sovereign .....		1,466.46
Strongfield .....		814.70
Tessier .....		1,194.89
Tugaske .....		2,425.99
Tuxford .....		1,882.85
Vanscoy .....		923.32
Vonda .....		2,806.18
Wakaw .....		5,503.77
Waldheim .....		1,882.85
Warman .....		760.38
Zealandia .....		1,484.56
Rural Distribution and Sundry Accounts		12,057.53
	<u>\$181,044.21</u>	<u>\$181,044.21</u>

## OPERATING ACCOUNT

Nokomis System (Also page 29)

From 1st January to 31st December, 1934

Generation	Debit	Credit
<b>Nokomis Generation Costs</b>		
To Superintendence and Labor .....	\$ 1,945.10	
Workmen's Compensation Insurance ....	49.10	
Fuel Oil (Less Stock on Hand) .....	2,981.76	
Miscellaneous Supplies and Expenses....	825.71	
Maintenance of Power Plant .....	555.57	
Insurance .....	643.41	
Contingency Charge—Generation .....	574.14 ✓	
Interest on Capital Advances—		
Generation .....	5,097.55	
	<u>\$ 12,672.34</u>	
<b>Watrous Generation Costs</b>		
To Superintendence and Labor .....	\$ 244.53	
Workmen's Compensation Insurance ....	7.09	
Fuel Oil (Less Stock on Hand) .....	70.69	
Miscellaneous Supplies and Expenses....	244.89	
Maintenance of Power Plant .....	12.91	
Insurance .....	186.90	
Contingency Charge—Generation .....	254.72 ✓	
Interest on Capital Advances—		
Generation .....	2,262.76	
	<u>3,284.49</u>	
To Power Purchased at Bulyea .....	12,287.38	
<b>Transmission and Distribution</b>		
To Transmission, Operation and		
Maintenance .....	\$ 3,365.10	
Distribution, Operation and Mainte-		
nance (Labor and Expenses) .....	5,991.14	
Operation and Maintenance of Trucks..	1,374.00	
Workmen's Compensation Insurance ....	139.92	
General and Miscellaneous Expenses....	1,488.82	
Contingency Charge—Transmission and		
Distribution .....	2,843.39 ✓	
Interest on Capital Advances—		
Transmission .....	14,948.89	
	<u>30,151.26</u>	
Carried Forward.....	\$ 58,395.47	



	Debit	Credit
Brought Forward.....	\$ 58,395.47	
<b>General</b>		
To Administration Expenses .....	\$ 6,065.07	
Audit Fees .....	336.97	
Reserve for Bad and Doubtful Accounts .....	160.50	
	6,562.54	
<b>By Costs Distributed</b>		
Duval .....		\$ 1,533.01
Govan .....		5,579.89
Imperial .....		4,365.18
Manitou Beach .....		5,040.74
Nokomis .....		5,852.72
Punnichy .....		4,638.00
Quinton .....		785.99
Raymore .....		2,877.64
Semans .....		4,728.94
Simpson .....		2,669.78
Strasbourg .....		4,761.42
Watrous .....		18,448.08
Young .....		3,663.63
Nokomis Rural .....		12.99
	<u>\$ 64,958.01</u>	<u>\$ 64,958.01</u>

## OPERATING ACCOUNT

## Herbert System

From 1st January to 31st December, 1934

	Debit	Credit
<b>Generation</b>		
To Power Purchased at Herbert .....	\$ 2,732.11	
<b>Transmission and Distribution</b>		
To Transmission, Operation and		
Maintenance .....	\$ 95.82	
Distribution, Operation and Mainte-		
nance (Labor and Expenses) .....	313.78	
Operation and Maintenance of Trucks....	142.94	
Workmen's Compensation Insurance ....	3.91	
General and Miscellaneous Expenses ....	46.91	
Contingency Charge—Transmission		
and Distribution .....	206.21✓	
Interest on Capital Advances—		
Transmission .....	1,108.47	
	1,918.04	
<b>General</b>		
To Administration Expenses .....	\$ 329.01	
Audit Fees .....	18.27	
Reserve for Bad and Doubtful Accounts .....	8.25	
	355.53	
<b>By Costs Distributed</b>		
Morse .....		\$ 5,005.68
	<u>\$ 5,005.68</u>	<u>\$ 5,005.68</u>

## OPERATING ACCOUNT

## Morse

From 1st January to 31st December, 1934

	Debit	Credit
To Generation, Transmission and		
Distribution Costs .....	\$ 5,005.68	
Distribution, Operation and Mainte-		
nance (Material) .....	52.38	
Insurance .....	33.75	
Interest on Capital Advances—		
Distribution .....	721.80	
Interest on Debentures Assumed—		
Distribution .....	224.28	
By Light and Power Sales .....		\$ 3,272.54
Loss for Period .....		2,765.35
	<u>\$ 6,037.89</u>	<u>\$ 6,037.89</u>

## OPERATING ACCOUNT

## Carnduff System (Also page 33)

From 1st January to 31st December, 1934

Generation		Debit	Credit
To Power Purchased at Carnduff .....		\$ 1,956.80	
<b>Transmission and Distribution</b>			
To Transmission, Operation and Maintenance .....	\$ 28.06		
Distribution, Operation and Maintenance (Labor and Expenses) .....	692.06		
Workmen's Compensation Insurance ....	45.98		
General and Miscellaneous Expenses....	235.96 ✓		
Contingency Charge—Transmission and Distribution .....	1,445.59		
Interest on Capital Advances—Transmission .....		2,447.65	
<b>General</b>			
To Administration Expenses .....	\$ 368.94		
Audit Fees .....	20.50		
Reserve for Bad and Doubtful Accounts .....	9.75		
		399.19	
<b>By Costs Distributed</b>			
Carievale .....			\$ 1,944.51
Gainsborough .....			2,859.13
		<u>\$ 4,803.64</u>	<u>\$ 4,803.64</u>

## OPERATING ACCOUNT

## Saltcoats System (Also page 34)

From 1st January to 31st December, 1934

Generation		Debit	Credit
To Power Purchased at Saltcoats .....		\$ 2,797.25	
<b>Transmission and Distribution</b>			
To Transmission, Operation and Maintenance .....	\$ 163.61		
Distribution, Operation and Maintenance (Labor and Expenses) .....	842.24		
Workmen's Compensation Insurance ....	4.20		
General and Miscellaneous Expenses....	93.46		
Contingency Charge—Transmission and Distribution .....	498.18 ✓		
Interest on Capital Advances—Transmission .....	3,042.76		
		4,644.45	
<b>General</b>			
To Administration Expenses .....	\$ 831.27		
Audit Fees .....	46.20		
Reserve for Bad and Doubtful Accounts .....	22.75		
		900.22	
<b>By Costs Distributed</b>			
Bredenbury .....			\$ 3,266.70
Churchbridge .....			991.02
Langenburg .....			4,084.20
		<u>\$ 8,341.92</u>	<u>\$ 8,341.92</u>

## OPERATING ACCOUNT

**Macklin System** (Also page 34)

From 1st January to 31st December, 1934

<b>Generation</b>	<b>Debit</b>	<b>Credit</b>
To Power Purchased at Macklin .....	\$ 3,008.40	
<b>Transmission and Distribution</b>		
To Transmission, Operation and Maintenance .....	\$ 1,118.78	
Distribution, Operation and Maintenance (Labor and Expenses) .....	552.86	
Operation and Maintenance of Trucks..	280.33	
Workmen's Compensation Insurance ....	28.03	
General and Miscellaneous Expenses....	177.30	
Contingency Charge—Transmission and Distribution .....	687.95 ✓	
Interest on Capital Advances—Transmission .....	3,652.15	
	6,497.40	
<b>General</b>		
To Administration Expenses .....	\$ 803.22	
Audit Fees .....	44.62	
Reserve for Bad and Doubtful Accounts .....	21.00	
	868.84	
<b>By Costs Distributed</b>		
Denzil .....		\$ 1,922.42
Luseland .....		5,333.60
Primate .....		790.55
Salvador .....		2,055.22
Macklin System Rural Distribution .....		272.85
	<u>\$ 10,374.64</u>	<u>\$ 10,374.64</u>

## OPERATING ACCOUNT

**Mossbank System** (Also page 33)

From 1st January to 31st December, 1934

<b>Generation</b>	<b>Debit</b>	<b>Credit</b>
To Power Purchased at Congress .....	\$ 1,886.15	
<b>Transmission and Distribution</b>		
To Transmission, Operation and Maintenance .....	\$ 834.34	
Distribution, Operation and Maintenance (Labor and Expenses) .....	331.59	
Workmen's Compensation Insurance ....	16.90	
General and Miscellaneous Expenses....	63.44	
Operation and Maintenance of Trucks..	76.93	
Contingency Charge—Transmission and Distribution .....	423.35 ✓	
Interest on Capital Advances—Transmission .....	2,491.06	
	4,237.61	
<b>General</b>		
To Administration Expenses .....	\$ 452.76	
Audit Fees .....	25.08	
Reserve for Bad and Doubtful Accounts .....	12.00	
	489.84	
<b>By Costs Distributed</b>		
Congress .....		\$ 615.73
Mossbank .....		4,944.99
Vantage .....		1,052.88
	<u>\$ 6,613.60</u>	<u>\$ 6,613.60</u>

## OPERATING ACCOUNT

## Qu'Appelle System (Also page 33)

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Power Purchased at Qu'Appelle .....	\$ 1,700.88	
<b>Transmission and Distribution Costs</b>		
To Transmission, Operation and Maintenance .....	\$ 55.79	
Distribution, Operation and Maintenance (Labor and Expenses) .....	1,237.23	
General and Miscellaneous Expenses ....	55.06	
Contingency Charge—Transmission and Distribution .....	580.54 ✓	
Interest on Capital Advances—Transmission .....	3,827.77	
	5,756.39	
<b>General Costs</b>		
To Administration Expenses .....	\$ 462.00	
Audit Fees .....	25.67	
Reserve for Bad and Doubtful Accounts .....	12.50	
	500.17	
<b>By Costs Distributed</b>		
Kendal .....		\$ 972.40
Montmartre .....		3,532.31
Odessa .....		1,507.94
Vibank .....		1,854.08
Qu'Appelle System Rural Distribution .....		90.71
	<u>\$ 7,957.44</u>	<u>\$ 7,957.44</u>

## OPERATING ACCOUNT

## Regina Beach System (Also page 34)

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Power Purchased at Valeport .....	\$ 1,047.84	
<b>Transmission and Distribution</b>		
To Transmission, Operation and Maintenance .....	\$ 301.96	
Distribution, Operation and Maintenance (Labor and Expenses) .....	677.00	
Workmen's Compensation Insurance ....	2.68	
General and Miscellaneous Expenses ....	82.45	
Operation and Maintenance of Trucks and Cars .....	53.94	
Contingency Charge—Transmission and Distribution .....	165.71 ✓	
Interest on Capital Advances—Transmission .....	881.86	
	2,165.60	
<b>General</b>		
To Administration Expenses .....	\$ 149.16	
Audit Fees .....	8.28	
Reserve for Bad and Doubtful Accounts .....	4.75	
	162.19	
<b>By Costs Distributed</b>		
Lumsden Beach .....		\$ 128.27
Regina Beach .....		3,247.36
	<u>\$ 3,375.63</u>	<u>\$ 3,375.63</u>

## OPERATING ACCOUNT

## Unity

From 1st January to 31st December, 1934

Generation		Debit	Credit
To Superintendence and Labor .....	\$ 3,081.16		
Workmen's Compensation Insurance ....	82.52		
Fuel Oil (Less Stock on Hand) .....	3,623.81		
Miscellaneous Supplies and Expenses....	1,061.99		
Maintenance of Power Plant .....	600.25		
		\$ 8,449.73	
<b>Distribution</b>			
To Distribution, Operation and			
Maintenance .....	\$ 739.19		
Operation and Maintenance of			
Street Lights .....	157.07		
		896.26	
<b>General</b>			
To Meter Reading, etc. ....	\$ 273.35		
General and Miscellaneous Expenses ....	133.09		
Insurance .....	233.47		
Reserve for Bad and Doubtful Accounts	38.00		
Audit Fees .....	66.84		
Administration Expenses .....	1,203.18		
Contingency Charge .....	158.30		
Interest on Capital Advances .....	1,525.00		
Interest on Debentures Assumed .....	2,061.55		
		5,692.78	
By Light and Power Sales .....			\$ 15,122.27
Profit for Period .....		83.50	
		<u>\$ 15,122.27</u>	<u>\$ 15,122.27</u>

## OPERATING ACCOUNT

## Maple Creek

From 1st January to 31st December, 1934

Generation		Debit	Credit
To Superintendence and Labor .....	\$ 4,478.51		
Workmen's Compensation Insurance ....	100.63		
Fuel Oil (Less Stock on Hand) .....	1,778.28		
Miscellaneous Supplies and Expenses....	1,149.33		
Maintenance of Power Plant .....	342.33		
		\$ 7,849.08	
<b>Distribution</b>			
To Distribution, Operation and			
Maintenance .....	\$ 112.57		
Operation and Maintenance of			
Street Lights .....	173.96		
		286.53	
<b>General</b>			
To Meter Reading, etc. ....	\$ 361.16		
General and Miscellaneous Expenses....	152.71		
Insurance .....	391.19		
Reserve for Bad and Doubtful Accounts	37.50		
Audit Fees .....	78.44		
Administration Expenses .....	1,412.07		
Contingency Charge .....	409.99		
Interest on Capital Advances .....	3,652.08		
		6,495.14	
By Light and Power Sales .....			\$ 15,050.75
Profit for Period .....		420.00	
		<u>\$ 15,050.75</u>	<u>\$ 15,050.75</u>

## OPERATING ACCOUNT

## Lanigan

From 1st January to 31st December, 1934

Generation		Debit	Credit
To Superintendence and Labor .....	\$ 2,920.29		
Workmen's Compensation Insurance ....	59.29		
Fuel Oil (Less Stock on Hand) .....	1,168.68		
Miscellaneous Supplies and Expenses....	362.79		
Maintenance of Power Plant .....	290.10		
		\$ 4,801.15	
<b>Distribution</b>			
To Distribution, Operation and			
Maintenance .....	\$ 269.37		
Operation and Maintenance of			
Street Lights .....	25.68		
		293.05	
<b>General</b>			
To Meter Reading, etc. ....	\$ 130.16		
General and Miscellaneous Expenses....	56.15		
Insurance .....	59.24		
Reserve for Bad and Doubtful Accounts	14.50		
Audit Fees .....	29.46		
Administration Expenses .....	529.98		
Contingency Charge .....	52.37 ✓		
Interest on Capital Advances .....	478.52		
Interest on Debentures Assumed .....	665.65		
		2,016.03	
By Light and Power Sales .....			\$ 5,709.34
Loss for Period .....			1,400.89
		<u>\$ 7,110.23</u>	<u>\$ 7,110.23</u>

## OPERATING ACCOUNT

## Willow Bunch

From 1st January to 31st December, 1934

Generation		Debit	Credit
To Superintendence and Labor .....	\$ 2,302.94		
Workmen's Compensation Insurance ....	49.27		
Fuel Oil (Less Stock on Hand) .....	1,359.63		
Miscellaneous Supplies and Expenses....	656.57		
Maintenance of Power Plant .....	296.29		
		\$ 4,664.70	
<b>Distribution</b>			
To Distribution, Operation and			
Maintenance .....	\$ 36.88		
Operation and Maintenance of			
Street Lights .....	26.07		
		62.95	
<b>General</b>			
To Meter Reading, etc. ....	\$ 134.18		
General and Miscellaneous Expenses....	33.22		
Insurance .....	124.05		
Reserve for Bad and Doubtful Accounts	8.50		
Audit Fees .....	18.13		
Administration Expenses .....	326.04		
Contingency Charge .....	116.39 ✓		
Interest on Capital Advances .....	1,032.36		
		1,792.87	
By Light and Power Sales .....			\$ 3,393.19
Loss for Period .....			3,127.33
		<u>\$ 6,520.52</u>	<u>\$ 6,520.52</u>

## OPERATING ACCOUNT—Swift Current System—From 1st January to 31st December, 1934

	Generation and Transmission Costs	Distribution and Maintenance (Material)	Capital Advances on Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Loss
Abbey .....	\$ 3,867.27	\$ 49.51	\$ 302.37	\$ 4,219.15	\$ 3,565.85	\$ 653.30
Battrum .....	560.69		138.29	498.98	332.30	166.68
Cabri .....	5,994.71	60.58	1,528.85	7,584.14	5,528.78	2,055.36
Eston .....	8,595.43	114.06	410.61	9,120.10	7,929.73	1,190.37
Lancer .....	1,837.01	38.77	237.35	2,153.13	1,712.05	421.08
Leader .....	7,599.31	131.65	787.48	8,518.44	7,012.32	1,506.12
Lemsford .....	887.94	8.19	100.91	997.04	818.00	179.04
Pennant .....	2,569.84	39.17	259.01	2,868.02	2,370.95	497.07
Portreeve .....	1,162.88	12.58	104.33	1,279.79	1,073.20	206.59
Prelate .....	3,754.59	113.11	559.65	4,427.35	3,464.87	962.48
Sceptre .....	2,690.86	56.03	306.93	3,053.82	2,481.60	572.22
Shackleton .....	1,370.22	18.02	213.51	1,601.75	1,264.90	336.85
Success .....	905.97	27.60	191.48	1,125.05	838.25	286.80
Webb .....	3,060.46	56.21	535.66	3,652.33	2,822.65	829.68
Rural Distribution .....	396.65		65.01	461.66	365.10	96.56
TOTAL .....	\$45,073.83	\$ 725.48	\$ 5,741.44	\$51,540.75	\$41,580.55	\$ 9,960.20

## Swift Current System—Net Loss.....

## OPERATING ACCOUNT—Nokomis System—From 1st January to 31st December, 1934

	Generation and Transmission Costs	Distribution and Maintenance (Material)	Capital Advances on Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Loss
Duval .....	\$ 1,533.01	\$ 29.70	\$ 240.67	\$ 1,803.38	\$ 1,516.40	\$ 286.98
Govan .....	5,579.89	90.17	938.51	6,608.57	5,518.27	1,090.30
Imperial .....	4,365.18	119.56	930.72	5,415.46	4,318.81	1,096.65
Manitou Beach .....	5,040.74	217.25	1,437.51	6,695.50	4,988.99	1,706.51
Nokomis .....	5,852.72	140.14	521.71	6,514.57	5,787.78	726.79
Punnichy .....	4,638.00	55.27	537.18	5,230.45	4,586.38	644.07
Quinton .....	785.99	10.32	126.60	922.91	778.36	144.55
Raymore .....	2,877.64	26.58	554.36	3,458.58	2,844.97	613.61
Semans .....	4,728.94	83.27	852.79	5,665.00	4,676.44	988.56
Simpson .....	2,669.78	38.82	245.55	2,954.15	2,638.34	315.81
Strasbourg .....	4,761.42	86.15	898.90	5,746.47	4,710.07	1,036.40
Watrous .....	18,448.08	353.87	2,469.13	21,271.08	18,247.54	3,023.54
Young .....	3,663.63	93.71	625.49	4,382.83	3,624.49	758.34
Rural Distribution .....	12.99		3.53	16.52	14.80	1.72
TOTAL .....	\$64,958.01	\$ 1,344.81	\$10,382.65	\$76,685.47	\$64,251.64	\$12,433.83

## Nokomis System—Net Loss.....

OPERATING ACCOUNT  
Saskatoon-Moose Jaw System  
From 1st January to 31st December, 1934

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Loss
	\$	\$	\$	\$	\$	\$	\$
Aberdeen .....	2,208.74	56.04	587.20		2,851.98	2,172.53	659.45
Blaine Lake .....	7,404.69	103.59	1,143.06		8,651.34	7,299.80	1,351.54
Borden .....	2,697.56	15.70	460.36		3,173.62	2,665.99	507.63
Bounty .....	941.45	7.65	360.17		1,309.25	927.45	381.80
Broderick .....	1,231.09	14.80	193.25		1,439.14	1,212.73	226.41
Belbeck .....	90.53		2.62		93.15	87.65	5.50
Brownlee .....	1,375.93	37.45	366.19		1,779.57	1,354.90	424.67
Bruno .....	4,562.32	58.30	1,116.31		5,736.93	4,501.70	1,235.23
Carmel .....	543.15		154.07		697.20	537.90	159.30
Caron .....	2,462.21	21.11	406.67		2,889.99	2,428.98	461.01
Central Butte .....	3,023.45	45.55	470.75		3,539.73	2,974.47	565.26
Conquest .....	2,444.12	34.71	1,026.93		3,505.76	2,409.15	1,096.61
Crystal Beach .....	36.22				36.22	35.35	.87
Cudworth .....	4,453.68	68.86	663.40	\$ 378.37	5,564.31	4,593.16	1,171.15
Dalmeny .....	778.49	11.47	211.05		1,001.01	766.35	234.66
Delisle .....	3,367.43	43.57	899.65		4,310.65	3,313.97	996.68
Duck Lake .....	3,602.78	55.27	785.08		4,443.13	3,548.63	894.50
Dundurn .....	2,317.36	44.64	437.76		2,799.76	2,277.95	521.81
Edenburg .....	126.73		47.61		174.34	133.55	40.79
Elbow .....	1,538.88	21.49	408.83		1,969.20	1,513.67	455.53
Eyebrow .....	1,719.93	19.81	516.21		2,255.95	1,693.58	562.37
Glenide .....	1,031.95	15.11	143.70		1,190.76	1,012.55	178.21
Hague .....	1,955.27	27.37	280.29		2,262.93	1,933.35	329.58
Hanley .....	3,439.84	48.10	994.06		4,482.00	3,399.27	1,082.73
Harris .....	3,602.78	42.61	459.09		4,104.48	3,554.50	549.98
Hawarden .....	2,009.59	34.55	498.46	4.80	2,547.40	1,979.49	567.91
Hepburn .....	1,538.88	23.28	278.81		1,840.97	1,509.80	331.17
Humboldt .....	30,252.46	482.12	1,760.54		32,495.12	29,814.69	2,680.43



Keeler .....	887.13	13.86	259.79	1,160.78	880.95	279.83
Kenaston .....	1,792.34	14.36	395.39	2,202.09	1,769.35	432.74
Laird .....	1,810.44	30.58	282.47	2,123.49	1,777.60	345.89
Langham .....	3,313.12	81.43	211.80	3,606.35	3,266.91	339.44
Laura .....	977.64	3.34	190.04	1,171.02	964.27	206.75
Lawson .....	832.82	3.82	202.86	1,039.50	819.03	220.47
Leask .....	3,240.68	46.10	390.49	3,677.27	3,190.00	487.27
Loreburn .....	1,520.78	36.67	292.59	1,850.04	1,500.20	349.84
Marcelin .....	2,480.32	23.90	663.80	3,168.02	2,442.86	725.16
Marquis .....	1,267.32	5.26	317.38	1,589.96	1,258.50	331.46
Mawer .....	506.93	8.55	179.80	695.28	506.98	188.30
Milden .....	2,697.55	35.91	524.38	3,257.84	2,664.90	592.94
Mortlach .....	2,172.53	29.73 Cr.	588.40	2,731.20	2,146.45	584.75
Outlook .....	7,440.91	213.23	895.48	9,207.03	7,335.55	1,871.48
Parkside .....	1,828.54	27.29	310.91	2,166.74	1,800.26	366.48
Prud'homme .....	1,647.51	12.59	409.63	2,069.73	1,615.95	453.78
Radisson .....	4,471.79	58.96	968.59	5,499.34	4,413.22	1,086.12
Riverhurst .....	2,226.84	34.34	753.23	3,014.41	2,198.44	815.97
Rosthern .....	9,703.96	237.94	533.40	10,934.46	9,526.49	1,407.97
Shellbrook .....	6,264.13	91.80	733.43	7,089.36	6,166.60	922.76
Sovereign .....	1,466.46	22.88	193.38	1,682.72	1,445.55	237.17
Strongfield .....	814.70	20.30	214.71	1,049.71	800.00	249.71
Tessier .....	1,194.89	16.78	240.75	1,452.42	1,187.65	264.77
Tugaske .....	2,425.99	26.42	412.17	2,864.58	2,386.00	478.58
Tuxford .....	1,882.85	20.53	379.23	2,282.61	1,863.06	419.55
Vanscoy .....	923.32	11.76	161.37	1,096.45	917.05	179.40
Vonda .....	2,806.18	44.20	863.35	3,713.73	2,767.18	946.55
Waldheim .....	1,882.85	12.52	469.05	2,364.42	1,860.50	503.92
Wakaw .....	5,503.77	69.53	825.67	6,398.97	5,423.52	975.45
Warman .....	760.38	10.77	99.02	870.17	741.75	128.42
Zealandia .....	1,484.56	30.24	327.92	1,842.72	1,461.85	380.87
Rural Distribution and Sundry Accounts .....	12,057.53		366.66	12,424.19	11,867.90	556.29
Total .....	\$181,044.21	\$2,549.28	\$ 28,329.26	\$213,422.49	\$178,419.63	\$ 35,002.86
Saskatoon-Moose Jaw System—Net Loss.....						\$ 35,002.86

## OPERATING ACCOUNT—Wynyard System—From 1st January to 31st December, 1934

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss	
Elfros .....	\$ 2,648.04	\$ 56.20	\$ 246.03	\$ 206.06	\$ 3,156.33	\$ 3,225.28	\$ 68.95	\$	
Foam Lake .....	5,310.17	102.49	855.87		6,268.53	6,465.76	197.23	56.97	
Leslie .....	1,087.03	16.88	277.60		1,381.51	1,324.54		.66	
Mozart .....	527.90	5.76	112.75		644.41	643.75			
Wadena .....	7,125.88	140.21	1,069.04		8,333.13	8,677.49	344.36		
Wynyard .....	11,514.47	366.53	584.45	473.60	12,939.05	14,020.63	1,081.58		
Wynyard System Rural .....	170.29		32.59		202.88	206.65	3.77		
Total .....	\$28,381.78	\$ 686.07	\$ 3,178.33	\$ 679.66	\$32,925.84	\$34,564.10	\$1,695.89	\$ 57.63	
					Wynyard System—Net Profit.....				\$1,638.26

## OPERATING ACCOUNT—Tisdale System—From 1st January to 31st December, 1934

OPERATING ACCOUNT—Tisdale System—10 months ending January 1st, 1901 to 31st December, 1901.										
	Generation	Transmission	and Distribution	Operation and Maintenance (Material)	Capital Advances Distribution	Interest on Capital Advances Distribution	Total Costs	Revenue Light and Power Sales, Etc.	Profit	Loss
Armley .....	\$	480.63	\$	.05	\$	327.35	\$	581.90	\$	226.13
Codette .....		2,052.42		29.45		276.66		2,487.05		128.52
Nipawin .....		6,770.38		94.30		787.78		8,198.69		546.23
Pontrilas .....		548.10		4.50		80.53		665.40		32.27
Ridgedale .....		2,231.68		40.90		332.86		2,703.80		98.36
Tisdale .....		13,896.70		180.96		1,302.94		16,831.57		1,450.97
Total.....	\$25,979.91	\$	350.16	\$	3,108.12	\$29,438.19	\$31,468.41	\$2,256.35	\$	226.13
Tisdale System—Net Profit.....										\$2,030.22



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**STATEMENT ACCOUNTING FOR ADVANCES BY THE  
PROVINCIAL TREASURER, FOR THE ADMINISTRATION  
OF THE ELECTRICAL LICENSING ACT:**

From 1st January to 31st December, 1934

**RECEIPTS**

Appropriation 1933-34 .....	\$11,267.80
Appropriation 1934-35 .....	17,666.64
	<u>\$28,934.44</u>

**DISBURSEMENTS**

Travelling Expenses .....	\$ 5,543.98
Freight and Express .....	.52
Workmen's Compensation Insurance .....	342.30
Printing, Stationery and Supplies .....	783.86
Telephones .....	123.62
Salaries .....	20,160.00
Miscellaneous Expenses .....	71.92
Guarantee Bonds .....	18.00
Postage Stamps .....	451.45
Audit Fees .....	100.00
Rental of Office Space .....	600.00
Advance Accounts (To be Recouped) .....	300.00
Cash in Royal Bank of Canada .....	438.79
	<u>\$28,934.44</u>

**STATEMENT ACCOUNTING FOR ADVANCES BY THE  
PROVINCIAL TREASURER FOR ADMINISTRATION  
EXPENSES**

From 1st January to 31st December, 1934

**RECEIPTS**

Appropriation 1933-34 .....	\$10,861.21
Appropriation 1934-35 .....	14,666.64
	<u>\$25,527.85</u>

**DISBURSEMENTS**

Postage Stamps .....	\$ 3,776.64
Miscellaneous Expenses .....	968.28
Salaries .....	53,944.27
Printing, Stationery and Supplies .....	4,296.45
Telephones .....	1,407.81
Travelling Expenses .....	3,604.42
Telegrams .....	74.78
Express Charges .....	93.82
Guarantee Bonds .....	235.53
Advances (To be Recouped) .....	61.47
Office Equipment .....	211.95
Workmen's Compensation Insurance .....	820.01
Rental of Office Space .....	3,000.00
Audit Fees .....	200.04
Cash in Royal Bank of Canada .....	532.38
	<u>\$73,227.85</u>

**Less Reimbursement from Capital and Operating Accounts**

Capital: Engineering and Superintendence, 1934 Construction .....	\$ 3,700.00
Operation: Administration Charge in connection with operation of Plants .....	44,000.00
	<u>47,700.00</u>
	<u>\$25,527.85</u>

STATEMENT OF MONEYS RECEIVED FROM THE  
ADMINISTRATION OF THE ELECTRICAL LICENSING ACT,  
PART III OF THE POWER COMMISSION ACT,  
AND ITEMS IN SUSPENSE:

From 1st January to 31st December, 1934

RECEIPTS

Electrical Code Books .....	\$ 18.00
Supply House Licenses .....	150.00
Journeyman's Licenses .....	134.00
Contractors' Licenses .....	418.00
Interim Permits .....	237.00
Identification Cards .....	7.00
Receipt Stamps—Inspection Fees .....	5,752.21
Electricians' Licenses .....	29.00
Bank Interest .....	941.40
Construction Permits .....	22.50
Service Fees .....	2,118.88
Examination of Plans and Specifications .....	11.00
Examination Fees .....	46.00
	<u>\$ 9,884.99</u>
Suspense Account (including Bank Interest on Consumers' Deposits at Jan. 1, 1934).....	28,613.99
	<u><u>\$38,498.98</u></u>

DISBURSEMENTS

**Transferred to Provincial Treasurer:**

Electrical Code Books .....	\$ 18.00
Supply House Licenses .....	150.00
Journeyman's Licenses .....	134.00
Contractors' Licenses .....	418.00
Interim Permits .....	237.00
Identification Cards .....	7.00
Receipt Stamps—Inspection Fees .....	5,752.21
Electricians' Licenses .....	29.00
Bank Interest .....	250.00
Construction Permits .....	22.50
Service Fees .....	2,052.88
Examination of Plans and Specifications .....	11.00
Examination Fees .....	46.00
	<u>\$ 9,127.59 ✓</u>
Interest paid on Consumers' Deposits .....	651.86
City of Regina—Exhibition Fees .....	66.00
Cash in Royal Bank of Canada .....	28,653.53
	<u><u>\$38,498.98</u></u>

1. *What is the purpose of this study?*  
 2. *What are the research objectives?*  
 3. *What is the research methodology?*  
 4. *What are the results of the study?*  
 5. *What are the conclusions of the study?*  
 6. *What are the limitations of the study?*  
 7. *What are the implications of the study?*  
 8. *What are the future research directions?*  
 9. *What are the contributions of the study?*  
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 11. *What are the main results of the study?*  
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